THIS FILING IS	
Item 1: ☒ An Initial (Original) Submission	OR ☐ Resubmission No.

Form 2 Approved
OMB No.1902-0028
(Expires 06/30/2027)

Form 3-Q Approved
OMB No.1902-0205
(Expires 07/31/2025)

FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	**Year of Report**
Atlanta Gas Light Company	**End of** 2025

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent	Year/Period of Report End of
Atlanta Gas Light Company	December 31, 2025

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

725 West Peachtree Street, Atlanta, GA 30308

05 Name of Contact Person	06 Title of Contact Person
Michael J. Morley	Director, Regulatory Reporting and Strategy

07 Address of Contact Person (Street, City, State, Zip Code)

725 West Peachtree Street, Atlanta, GA 30308

08 Telephone of Contact Person, Including Area Code	This Report is:	10 Date of Report *(Mo, Da, Yr)*
(404) 427-6806	(1) [X] An Original (2) [ ] A Resubmission	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name	12 Title
Sarah P. Adams	Senior Vice President and Comptroller

13 Signature	14 Date Signed
Sarah P. Adams	May 28, 2026

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2025

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
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12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
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17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		None
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		None
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		None
26	Unrecovered Plant and Regulatory Study Costs	230		None
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		None
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital	252		
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		None
34	Capital Stock Expense	254		None
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		None
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
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46	Monthly Quantity & Revenue Data by Rate Schedule	299		None
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		None
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		None
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		None
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		None
56	Transmission and Compression of Gas by Others	332		None
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		None
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		None
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		None
73	System Map	522		
74	Footnote Reference	551		None
75	Footnote Text	552		None
76	Stockholder's Reports (check appropriate box)			
	[ ] Four copies will be submitted [X] No annual report to stockholders is prepared. Copies of the Southern Company's combined 2025 Form 10-K as filed with the Securities and Exchange Commission on February 19, 2026, which includes the 2025 Form 10-K of Southern Company Gas, will be submitted.			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sarah P. Adams, Senior Vice President and Comptroller
Southern Company Gas
725 West Peachtree Street
Atlanta, GA 30308

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Georgia - February 16, 1856

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Distribution of natural gas to end-use customers in Georgia on behalf of certified marketers.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes... Enter the date when such independent accountant was initially engaged:
(2) [X] No - Atlanta Gas Light Company is not required to prepare audited financial statements

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	The Southern Company	M	Delaware	100%
2	Southern Company Gas	D	Georgia	100%
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2025

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

---------- DEFINITIONS----------

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	AGL Macon Holdings, Inc.	D	Company formed to own property associated with former MGP site in Macon, Georgia.	100%	
2	OrlaGroup, LLC	J	Company formed to acquire, hold and maintain certain property in Orlando, Florida until completion of enviromental remediation.	61%	
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2025

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issues on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
Not Applicable	Total: By Proxy: 100	July 1, 2025 via written consent

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	Southern Company Gas 725 West Peachtree Street, Atlanta, GA 30308	100	100		
2					
3					
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2025

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. See Page 108-A
6. None
7. None
8. Atlanta Gas Light Company employees received an average 8% annual raise in 2025.
9. Atlanta Gas Light Company is subject to certain claims and legal actions arising in the ordinary course of business. The ultimate outcome of such pending or potential litigation cannot be predicted at this time; however, management does not anticipate that the ultimate liabilities, if any, arising from such claims and legal actions would have a material effect on Atlanta Gas Light Company's financial statements.
10. Atlanta Gas Light Company engages in transactions with affiliates of The Southern Company, including Southern Company Gas, consistent with its services, money pool, and tax allocation agreement.
11. In December 2024, the Georgia PSC approved Atlanta Gas Light's annual GRAM filing, which included annual base rate increases of $72 million, $73 million, and $74 million effective January 1, 2025, 2026, and 2027, respectively.
    In July 2024, the Georgia PSC approved a stipulation related to Atlanta Gas Light's 2024 i-CDP, which included a series of ongoing and proposed pipeline safety, reliability, and growth programs for the next 10 years (2025 through 2034), as well as the required capital investments and related cost to implement the programs. The i-CDP allows capital investments totaling approximately $0.6 billion annually for the years 2025 through 2027 with related revenue requirement recovery through either the annual GRAM filing or the System Reinforcement Rider surcharge adjustment. Additionally, the Georgia PSC approved a surcharge recovery mechanism for capital projects related to municipal, county, and Georgia Department of Transportation infrastructure work. Rate changes associated with the new surcharge will be based on requests filed annually on September 1. If approved, new rates will become effective January 1 of the following year.
12. During 2025, changes in the officers and directors at Atlanta Gas Light Company were as follows:
    Pedro Cherry resigned as President and CEO, effective March 31, 2025
    Walt Farrell elected as President and CEO, effective March 31, 2025
    Jay Sutton retired as EVP and Chief Operating Officer, effective April 1, 2025
    Nicole Miles-Sullivan resigned as VP, Operations, effective September 13, 2025
    Misty Fernandez elected as VP, Operations, effective September 13, 2025
    James Bray elected as VP, Construction, effective December 12, 2025
13. Not applicable

Atlanta Gas Light Company

5. The following table sets forth certain information with respect to Atlanta Gas Light Company's contracts for firm transportation and underground storage.

	Maximum Firm Transportation Dth/Day (1)	Production Area Underground Storage Maximum Withdrawal Dth/Day (2)	Supplemental Underground Storage Maximum Withdrawal Dth/Day (3)	Contracts Expiring Without Renewal Dth/Day	Expiration Date
ATLANTA GAS LIGHT COMPANY					
Kinder Morgan - Southern Natural Gas					
Firm Transportation	172,761				October 31, 2028 (4)
Firm Transportation	20,000				October 31, 2028 (4)
Firm Transportation	78,722				October 31, 2028 (4)
Firm Transportation	5,000				October 31, 2028 (4)
Firm Transportation	421,818				October 31, 2028 (4)
Firm Transportation	35,000				November 31, 2026 (4)
Firm Transportation	5,000				November 31, 2026 (4)
Firm Transportation	12,000				October 31, 2028 (4)
Firm Transportation	71,374				October 31, 2028 (4)
Firm Transportation	7,351				October 31, 2028 (4)
Firm Transportation	46,000				October 31, 2028 (4)
Firm Transportation	41,000				October 31, 2032 (4)
Firm Transportation	175,588				October 31, 2028 (4)
CSS		421,818			October 31, 2028 (4)
Kinder Morgan - Elba Express Firm Transportation				84,227	October 31, 2027 (4)
NGS Energy - Leaf River					
FSS 1 (5)		123,156			March 31, 2029 (4)
FSS 2 (5)		75,793			March 31, 2027 (4)
Transcontinental Gas Pipeline					
Firm Transportation	111,366				March 31, 2029 (4)
Firm Transportation	15,525				October 31, 2027 (4)
Firm Transportation	6,440				March 31, 2029 (4)
Firm Transportation	4,658				October 31, 2028 (4)
Firm Transportation	85,000				November 31, 2028 (4)
Firm Transportation	61,160				October 31, 2027 (4)
Firm Transportation	10,350				April 30, 2030 (4)
Firm Transportation	235,000				October 31, 2042 (4)
WSS		65,368			March 31, 2028 (4)
ESS		51,306			September 30, 2029 (4)
GSS			129,308		March 31, 2028 (4)
LSS			18,040		March 31, 2028 (4)
LGA			42,975		June 30, 2027 (4)
National Fuel Gas Supply (5) FSS		21,106			March 31, 2029 (4)
Dominion Cove Point (5) FPS-1			69,000		April 15, 2027 (4)
Total	1,621,113	758,547	259,323	84,227	

* *All volumes represent winter deliverability*

(1) The December 2025 Firm Transportation, Bundled Storage Service, and Bundled Peaking Service available is 1,811,436 Dth/day. The December 2025 off-system storage available is 1,017,870 Dth/day. After removing the transportation necessary for delivery of Production Area Storage, NGS Energy Leaf River, and EGTS Cove Point to the citygate, the net December 2025 off-system storage deliverability is 793,566 dekatherms ("Dth")/day and net released winter FT capacity is 1,289,422 dekatherms ("Dth")/day.

(2) Production area storage requires a complementary amount of the firm transportation capacity identified in the first column to move storage gas withdrawals to Atlanta Gas Light Company's service area.

(3) Supplemental off-system storage withdrawals include delivery to Atlanta Gas Light Company's service area and do not require any of the firm transportation capacity identified in the first column. Injections into supplemental off-system storage require incremental transportation, primarily from transportation identified in Column 1.

(4) These supply contracts' expiration dates or notification to terminate dates have been exceeded, yet they are still active in an "evergreen" state, meaning that they can be terminated by either party at any time with sufficient notice.

(5) The National Fuel Gas Supply FSS, and Dominion Cove Point contracts have required transportation agreements (not listed) that deliver their gas to the SNG and Transco pipelines for delivery to the citygate.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	8,624,836,393	7,786,835,901
3	Construction Work in Progress (107)	200-201	361,223,917	557,994,700
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,986,060,310	8,344,830,601
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	219	(2,439,961,893)	(2,293,702,578)
6	Net Utility Plant (Total of line 4 less 5)		6,546,098,417	6,051,128,023
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		6,546,098,417	6,051,128,023
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)		5,930,423	5,930,423
18	(Less) Accum. Provision for Depreciation and Amortization (122)		(1,064,436)	(912,373)
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		4,865,987	5,018,050
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)	120a	3,548,747	3,062,198
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		13,899,788	10,142,889
38	Other Accounts Receivable (143)		2,275,304	4,812,476
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(6,004)	(6,004)
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)			
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		5,236,263	4,917,459
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220	129,919,869	139,812,238
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230A	9,639,465	5,466,521
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		1,531,919	(419,036)
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		166,045,351	167,788,741
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)	259	37,230	60,697
67	Extraordinary Property Losses (182.1)	230		1
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	229,399,830	198,030,306
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)		607,497	1,368,286
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	112,537,907	108,879,128
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)	260		
78	Accumulated Deferred Income Taxes (190)	234-235	9,919,114	48,804,202
79	Unrecovered Purchased Gas Costs (191)		2,236,716	886,108
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		354,738,294	358,028,728
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,071,748,049	6,581,963,542

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	276,762,075	276,762,075
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	1,607,529,005	1,474,264,901
7	Other Paid-In Capital (208-211)	253	98,303,119	84,334,343
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	1,165,005,412	1,061,743,169
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,147,599,611	2,897,104,488
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257	2,082,593,748	1,873,578,932
20	Other Long-Term Debt (224)	256-257	151,024,742	151,024,742
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		
23	(Less) Current Portion of Long-Term Debt		(30,000,000)	
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,203,618,490	2,024,603,674
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		1,108,886	1,787,779
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		(31,094,664)	(24,813,728)
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,182,650	2,142,769
31	Accumulated Provision for Rate Refunds (229)			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		(27,803,128)	(20,883,180)
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt		30,000,000	
38	Notes Payable (231)			
39	Accounts Payable (232)		101,979,152	94,501,243
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		239,187,196	247,323,664
42	Customer Deposits (235)		12,024,276	10,778,928
43	Taxes Accrued (236)	262-263	32,773,413	30,575,897
44	Interest Accrued (237)		2,307,411	1,823,159
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		493,879	2,008,122
49	Miscellaneous Current and Accrued Liabilities (242)	268	26,042,835	22,022,695
50	Obligations Under Capital Leases-Current (243)		679,360	918,925
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		445,487,522	409,952,633
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)		36,520	87,193
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	19,732,209	13,246,155
61	Other Regulatory Liabilities (254)	278	406,997,740	422,064,200
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)	275	801,779,787	765,022,771
65	Accumulated Deferred Income Taxes - Other (283)	276-277	74,299,298	70,765,608
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,302,845,554	1,271,185,927
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,071,748,049	6,581,963,542

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Statement of Income

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Total Prior Year Balance (d)
1	**UTILITY OPERATING INCOME**			
2	Gas Operating Revenues (400)	300-301	1,132,869,668	1,009,528,263
3	Operating Expenses			
4	Operation Expenses (401)	317-325	412,228,174	370,611,216
5	Maintenance Expenses (402)	317-325	45,364,940	40,426,603
6	Depreciation Expense (403)	336-338	204,803,050	181,068,139
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amortization and Depletion of Utility Plant (404-405)	336-338	2,395,896	2,336,060
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			
11	Amortization of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)		(25,521,208)	
14	Taxes Other than Income Taxes (408.1)	262-263	41,194,966	40,397,215
15	Income Taxes-Federal (409.1)	262-263	2,672,616	26,941,046
16	Income Taxes-Other (409.1)	262-263	6,598,551	(3,417,126)
17	Provision of Deferred Income Taxes (410.1)	234-235	51,497,119	36,768,411
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235		
19	Investment Tax Credit Adjustment-Net (411.4)	120	(50,673)	(101,690)
20	(Less) Gains from Disposition of Utility Plant (411.6)			
21	Losses from Disposition of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		741,183,431	695,029,874
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		391,686,237	314,498,389

Note: The financial statements included in this filing were prepared on a regulatory basis in accordance with the Uniform System of Account. They include amounts related to an allowed equity rate of return on assets associated with our regulatory infrastructure programs that are not recognized in our financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP).

Name of Respondent Atlanta Gas Light Company		This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Total Prior Year Balance (d)
27	Net Utility Operating Income (Carried forward from page 114)		391,686,237	314,498,389
28	**OTHER INCOME AND DEDUCTIONS**			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues form Merchandising, Jobbing and Contract Work (415)		3,867,410	22,821,615
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(4,554,302)	(20,493,646)
33	Revenues from Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)		(422,440)	(365,257)
35	Nonoperating Rental Income (418)		6,847	6,504
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		1,291,318	2,852,060
38	Allowance for Other Funds Used During Construction (419.1)		21,671,547	24,787,938
39	Miscellaneous Nonoperating Income (421)		2,640,766	3,527,221
40	Gain on Disposition of Property (421.1)		102,914	1,274,022
41	TOTAL Other Income (Total of lines 31 thru 40)		24,604,060	34,410,457
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		(198,970)	
44	Miscellaneous Amortization (425)			
45	Donations (426.1)	340	(100,242)	(534,605)
46	Life Insurance (426.2)			
47	Penalties (426.3)		(771)	(758)
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	(312,183)	(352,208)
49	Other Deductions (426.5)	340	(706)	(1,825)
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	(612,872)	(889,396)
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other than Income Taxes (408.2)	262-263	(4,229)	(4,201)
53	Income Taxes-Federal (409.2)	262-263	5,197,031	(6,617,057)
54	Income Taxes-Other (409.2)	262-263	1,284,409	(2,011,264)
55	Provision for Deferred Income Taxes (410.2)	234-235		
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235		
57	Investment Tax Credit Adjustments-Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,477,211	(8,632,522)
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		30,468,399	24,888,539
61	**INTEREST CHARGES**			
62	Interest on Long-Term Debt (427)	257	5,870,500	5,870,500
63	Amortization of Debt Disc. and Expense (428)	258-259	23,467	23,529
64	Amortization of Loss on Reacquired Debt (428.1)			
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	340	118,652,060	93,046,652
68	Other Interest Expense (431)	340	1,679,509	3,341,504
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(8,305,598)	(8,610,651)
70	Net Interest Charges (Total of lines 62 thru 69)		117,919,938	93,671,534
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		304,234,698	245,715,394
72	**EXTRAORDINARY ITEMS**			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Total of line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			
78	Net Income (Total of lines 71 and 77)		304,234,698	245,715,394

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1				
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		-		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		-		
3	Preceding Quarter/Year to Date Changes in Fair Value		-		
4	Total (lines 2 and 3)		-		
5	Balance of Account 219 at End of Preceding Quarter/Year		-		
6	Balance of Account 219 at Beginning of Current Year		-		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		-		
8	Current Quarter/Year to Date Changes in Fair Value		-		
9	Total (lines 7 and 8)		-		
10	Balance of Account 219 at End of Current Quarter/Year		-		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Statement of Accumulated Comprehensive Income and Hedging Activities (continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1			-		
2			-		
3			-		
4			-	304,234,698	304,234,698
5			-		
6			-		
7			-		
8			-		
9			-	304,234,698	304,234,698
10			-		
11					
12					

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year to Date Balance (c)	Previous Year to Date Balance (d)
1	UNAPPROPRIATED RETAINED EARNINGS			
2	Balance-Beginning of Period		1,061,743,169	986,094,646
3	Changes (Identify by prescribed retained earnings accounts)			
4	Adjustments to Retained Earnings (Account 439)			
5				
6	Balance transferred from income (acct 433 less 418.1)		304,234,698	245,715,394
7				
8	Appropriations of Retained Earnings (Account 436)			
9				
10	Dividends Declared-Preferred Stock (Account 437)			
11				
12	Dividends Declared-Common Stock (Account 438)			
13	Dividends to Southern Company Gas		200,972,455	170,066,871
14	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
15	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,165,005,412	1,061,743,169
16	APPROPRIATED RETAINED EARNINGS (Account 215)			
17	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
18	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
19	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
20	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)			
21	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 20)		1,165,005,412	1,061,743,169
22	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
23	Report only on an Annual Basis no Quarterly			
24	Balance-Beginning of Year (Debit or Credit)			
25	Equity in Earnings for Year (Credit) (Account 418.1)			
26	(Less) Dividends Received (Debit)			
27	Other Changes (Explain)			
28	Balance-End of Year			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanations of codes) (a)	Current Year	Previous Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	304,234,698	245,715,394
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion (1)	195,467,009	172,312,433
5			
6	Deferred Income Taxes (Net) (2)	51,497,119	36,768,411
7	Investment Tax Credit Adjustments (Net)	(50,673)	(101,690)
8	Net (Increase) Decrease in Receivables	(1,219,727)	(9,051,457)
9	Net (Increase) Decrease in Inventory	9,573,565	13,693,871
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	9,928,755	13,382,572
12	Net (Increase) Decrease in Other Regulatory Assets	(33,585,524)	15,175,381
13	Net Increase (Decrease) in Other Regulatory Liabilities (2) (3)	13,444,688	5,135,306
14	(Less) Allowance for Other Funds Used During Construction		
15	Net Increase (Decrease) in Customer Deposits	1,245,348	(6,106,600)
16	Net Increase (Decrease) in Provision for Penson and Benefits (4)	(4,064,936)	11,974,492
17	Other: Prepayments	(4,172,944)	(4,455,065)
18	Other: Other Deferred Credits	6,486,054	(2,566,166)
19	Other: Miscellaneous Other Provisions (3)	(5,150,313)	(57,125,100)
20	Net Cash Provided by (Used in) Operating Activities		
21	(Total of Lines 2 thru 16)	543,633,119	434,751,782
22			
23	Cash Flows from Investment Activities:		
24	Construction and Acquisition of Plant (including land):		
25	Gross Additions to Utility Plant (less nuclear fuel)	(674,439,744)	(646,947,596)
26	Gross Additions to Nuclear Fuel		
27	Gross Additions to Common Utility Plant		
28	Gross Additions to Nonutility Plant		
29	(Less) Allowance for Other Funds Used During Construction		
30	Cost of Removal for Utility Plant	(17,242,529)	(15,710,032)
31	Proceeds from sale of Utility Plant	1,396,930	2,415,663
32	Cash Outflows for Plant (Total of lines 22 thru 27)	(690,285,343)	(660,241,965)
33			
34	Acquisition of Other Noncurrent Assets (d)		
35	Proceeds from Disposal of Noncurrent Assets (d)		
36			
37	Investments in and Advances to Assoc. and Subsidiary Companies		
38	Contributions and Advances from Assoc. and Subsidiary Companies		
39	Disposition of Investments in (and Advances to)		
40	Associated and Subsidiary Companies		
41			
42	Purchase of Investment Securities (a)		
43	Proceeds from Sales of Investment Securities (a)		

(1) Excludes AGL Services Company allocated depreciation expense in the amount of $9,336,041 for current year and $8,755,706 for prior year.

(2) The change in regulatory tax liability is reflected as a component of deferred taxes rather than as a component of Other Regulatory Liabilities.

(3) The change in Unrecovered Purchased Gas Cost is reflected as a component of Other: Miscellaneous Other Provisions rather than as a component of Other Regulatory Liabilities.

(4) For 2025, (4,064,936) is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of $(6,280,936) and Regulatory Asset of $2,216,000. For 2024, 11,974,492 is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of $6,245,191 and Regulatory Asset of $5,729,301.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year	Previous Year
1	Loans Made or Purchased		
2	Collections on Loans		
3			
4	Net (Increase) Decrease in Receivables		
5	Net (Increase) Decrease in Inventory		
6	Net (Increase) Decrease in Allowances Held for Speculation		
7	Net Increase (Decrease) in Payables and Accrued Expenses		
8			
9	Net Cash Provided by (Used in) Investing Activities		
10	(Total of lines 28 thru 47)	(690,285,343)	(660,241,965)
11			
12	Cash Flows from Financing Activities:		
13	Proceeds from Issuance of:		
14	Long-Term Debt	209,014,816	188,605,974
15	Preferred Stock		
16	Common Stock		
17	Equity Infusion from Parent	147,232,880	184,840,929
18	Net Increase in Short-term Debt		
19	Advances from (Repayments to) Associated Companies	(8,136,468)	23,043,492
20	Cash Provided by Outside Sources (Total of lines 53 thru 58)	348,111,228	396,490,395
21			
22	Payments for Retirement of:		
23	Long-Term Debt		
24	Preferred Stock		
25	Common Stock		
26			
27	Net Decrease in Short-Term Debt		
28			
29	Dividends on Preferred Stock		
30	Dividends on Common Stock	(200,972,455)	(170,066,871)
31	Net Cash Provided by (Used in) Financing Activities		
32	(Total of lines 59 thru 69)	147,138,773	226,423,524
33			
34	Net Increase (Decrease) in Cash and Cash Equivalents		
35	(Total of line 18, 49 and 71)	486,549	933,341
36			
37	Cash and Cash Equivalents at Beginning of Period	3,062,198	2,128,857
38			
39	Cash and Cash Equivalents at End of Period	3,548,747	3,062,198

	2025	2024
Income Taxes Paid	$ 3,101,574	$ 39,628,171
Interest Paid	$ 120,815,823	$ 96,553,808

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2025

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. The 2025 capitalization balances reflect adjustments made for regulatory purposes to reflect a target capitalization ratio consistent with the capital structure authorized in Georgia Public Service Commission Docket 40828. The adjustments include a increase of Long-Term Debt of $209,014,816 and an increase in Premium on Capital Stock of $133,264,104.
2. None.
3. Refer to the Southern Company Gas 2025 Annual Report on Form 10-K that was filed with the Securities and Exchange Commission as part of The Southern Company combined Form 10-K on February 19, 2026 (Southern Company Gas 2025 Form 10-K).
4. None.
5. None.
6. None.
7. None.
8. None.
9. None.
10. None.
11. None.
12. None.
13. None.
14. None.
15. See footnote 3 above.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Year (b)
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	8,067,062,085
4	Property Under Capital Leases (1)	3,696,434
5	Plant Purchased or Sold	
6	Completed Construction not Classified	554,077,874
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,624,836,393
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	361,223,917
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,986,060,310
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(2,439,961,893)
15	Net Utility Plant (Total of lines 13 and 14)	6,546,098,417
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	(2,221,833,421)
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	(218,128,472)
22	TOTAL In Service (Total of lines 18 thru 21)	(2,439,961,893)
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(2,439,961,893)

Note (1) includes right-of-use assets that are included on pages 208 – 209 for the following categories: 390 Structure and Improvements - $3,663,906 and 391 Office Furniture and Equipment - $298,244.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		8,067,062,085		
4		3,696,434		
5				
6		554,077,874		
7				
8		8,624,836,393		
9				
10				
11		361,223,917		
12				
13		8,986,060,310		
14		(2,439,961,893)		
15		6,546,098,417		
16				
17				
18		(2,221,833,421)		
19				
20				
21		(218,128,472)		
22		(2,439,961,893)		
23				
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27				
28				
29				
30				
31				
32				
33		(2,439,961,893)		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	56,450	
3	302 Franchises and Consents	438,309	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	494,759	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				56,450
3				438,309
4				
5				494,759
6				
7				
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	345 Compressor Equipment		
2	346 Gas Measuring and Regulating Equipment		
3	347 Other Equipment		
4	348 Asset Retirement Costs for Products Extraction Plant		
5	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
6	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and 38)		
7	Manufactured Gas Production Plant (Submit Supplementary		
8	TOTAL Production Plant (Enter Total of lines 39 and 40)	-	-
9	NATURAL GAS STORAGE AND PROCESSING PLANT		
10	Underground Storage Plant		
11	350.1 Land		
12	350.2 Rights-of-Way		
13	351 Structures and Improvements		
14	352 Wells		
15	352.1 Storage Leaseholds and Rights		
16	352.2 Reservoirs		
17	352.3 Non-recoverable Natural Gas		
18	353 Lines		
19	354 Compressor Station Equipment		
20	355 Other Equipment		
21	356 Purification Equipment		
22	357 Other Equipment		
23	358 Asset Retirement Costs for Underground Storage Plant		
24	TOTAL Underground Storage Plant (Enter Total of lines 44 thru 56)		
25	Other Storage Plant		
26	360 Land and Land Rights	2,787,405	5,143,602
27	361 Structures and Improvements	27,119,031	-
28	362 Gas Holders	91,128,718	2,061,175
29	363 Purification Equipment	10,079,790	651
30	363.1 Liquefaction Equipment	60,953,272	85,413,318
31	363.2 Vaporizing Equipment	54,759,235	-
32	363.3 Compressor Equipment	30,713,200	6,053,869
33	363.4 Measuring and Regulating Equipment		
34	363.5 Other Equipment	36,287,548	-
35	363.6 Asset Retirement Costs for Other Storage Plant		
36	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	313,828,199	98,672,615
37	Base Load Liquefied Natural Gas, Terminaling and Processing Plant		
38	364.1 Land and Land Rights		
39	364.2 Structures and Improvements	1,774,341	-
40	364.3 LNG Processing Terminal Equipment		
41	364.4 LNG Transportation Equipment		
42	364.5 Measuring and Regulating Equipment	210,049	-
43	364.6 Compressor Station Equipment		
44	364.7 Communications Equipment		
45	364.8 Other Equipment	49,247,155	46,378,231
46	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
47	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing Plant (Enter Total of lines 71 thru 79)	51,231,545	46,378,231

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41	-	-	-	-
42				
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53				
54				
55				
56				
57				
58				
59				7,931,007
60				27,119,031
61		(855,237)		92,334,656
62				10,080,441
63				146,366,590
64				54,759,235
65				36,767,069
66				
67				36,287,548
68				
69	-	(855,237)	-	411,645,577
70				
71				
72				1,774,341
73				
74				
75				210,049
76				
77				
78		(266,428)		95,358,958
79				
80	-	(266,428)	-	97,343,348

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, 69 and 80)	365,059,744	145,050,846
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	32,956,029	15,612,163
84	365.2 Rights-of-Way	52,868,774	-
85	366 Structures and Improvements	8,308,261	582,317
86	367 Mains	1,624,710,161	325,765,539
87	368 Compressor Station Equipment	-	-
88	369 Measuring and Regulating Station Equipment	88,528,536	231,349
88.1	369.1 Measure/Reg Station Structures	-	-
89	370 Communication Equipment		-
90	371 Other Equipment	3,267,477	5,778
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	1,810,639,238	342,197,146
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	34,836,190	505,543
95	375 Structures and Improvements	24,196,490	1,329,508
96	376 Mains	3,157,469,249	169,909,473
97	377 Compressor Station Equipment	5,551,075	-
98	378 Measuring and Regulating Station Equipment-General	50,081,245	15,861,510
99	379 Measuring and Regulating Station Equipment-City Gate	12,016,703	8,937
100	380 Services	1,380,889,171	69,348,233
101	381 Meters	351,595,055	20,556,847
102	382 Meter Installations	116,827,521	2,972,554
103	383 House Regulators	72,526,272	3,010,695
104	384 House Regulator Installations	42,576,359	1,249,979
105	385 Industrial Measuring and Regulating Station Equipment	1,235,858	-
106	386 Other Property on Customers' Premises	13,740,342	-
107	387 Other Equipment	16,538,157	7,025,459
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	5,280,079,687	291,778,738
110	GENERAL PLANT		
111	389 Land and Land Rights	5,393,915	2,255
112	390 Structures and Improvements	80,356,843	700,941
113	391 Office Furniture and Equipment	122,492,010	77,929,962
114	392 Transportation Equipment	78,369,682	11,810,076
115	393 Stores Equipment	3,286,854	32
116	394 Tools, Shop, and Garage Equipment	24,535,680	2,748,104
117	395 Laboratory Equipment		-
118	396 Power Operated Equipment	7,851,167	744,034
119	397 Communication Equipment	4,950,163	25,811
120	398 Miscellaneous Equipment	3,326,158	414,787
121	Subtotal (Enter Total of lines 111 thru 120)	330,562,472	94,376,001
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	330,562,472	94,376,001
125	TOTAL (Accounts 101 and 106)	7,786,835,901	873,402,731
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	7,786,835,901	873,402,731

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	-		-	508,988,925
82				
83				48,568,192
84				52,868,774
85				8,890,578
86				1,950,475,700
87				-
88				88,759,885
88.1				-
89				
90				3,273,255
91				
92	-		-	2,152,836,384
93				
94	-			35,341,733
95	-			25,525,998
96	(7,977,391)			3,319,401,331
97	-			5,551,075
98	-			65,942,755
99	-			12,025,640
100	(6,751,203)			1,443,486,201
101	(1,463,055)			370,688,847
102	(35,161)			119,764,914
103	(11,198)			75,525,769
104	-			43,826,338
105	-			1,235,858
106	-			13,740,342
107	-			23,563,616
108				
109	(16,238,008)	-	-	5,555,620,417
110				
111	-			5,396,170
112	(323,338)			80,734,446
113	(8,553,525)			191,868,447
114	(7,445,037)			82,734,721
115	-			3,286,886
116	(226,896)			27,056,888
117	-			-
118	(469,184)			8,126,017
119	(525,977)			4,449,997
120	(498,520)	(90)		3,242,335
121	(18,042,477)	(90)	-	406,895,907
122				
123				
124	(18,042,477)	(90)	-	406,895,907
125	(34,280,485)	(1,121,755)	-	8,624,836,393
126				
127				
128				
129	(34,280,485)	(1,121,755)	-	8,624,836,393

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Barbara Beaucham Living Trust		Real Estate	290,788
2	Billy N. Ellis		Real Estate	25,800
3	Georgia Power Company		Real Estate	22,824
4	Gwinnett Lakes, LLC		Real Estate	119,856
5	MCCOOK MCCOOK JARRARD LLC		Real Estate	106,326
6	Old Town Square Valdosta LLC		Real Estate	75,714
7	PISGAHVIEW Properties LLC		Real Estate	198,000
8	Townpark Ravine II, LLC		Real Estate	122,190
9	W. Horace Chambers, Sr.		Real Estate	33,000
10	Xerox		Hardware	41,221
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45	**Total**			1,035,719

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds $500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Sandy Creek UPS CNG Station		CNG Station	916,400
2	Marvin Miller Drive UPS CNG Station		CNG Station	268,900
3	Pleasantdale Road UPS CNG Station		CNG Station	484,600
4	Chesapeake CNG Station		CNG Station	577,468
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45	**Total**			2,247,368

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	7g-Cherokee Plant Expansion	1,007,434	
2	7g-Cost Of Removal	5,324,320	
3	7g-Department Of Transportation	31,515,167	
4	7g-Facilities Projects	5,123,106	
5	7g-Fleet & Other Transportation Equ	7,599,023	
6	7g-Gas Operations	107,807,281	
7	7g-I-Srp Intg-Sys Reinforcement 3	3,395,295	
8	7g-I-Srp Intg-System Reinforcement	2,746,174	
9	7g-It Projects	11,394,114	
10	7g-Mandatory	6,158,336	
11	7g-New Business	7,352,311	
12	7g-Pressure Improvement	4,292,170	
13	7g-Relocates	(2,214,513)	
14	7g-Renewals	13,589,159	
15	7g-Strategic	6,245,489	
16	7g-Support	136,430,199	
17	7g-System Reinforcement Rider	8,399,227	
18	7g-Transmission Mains Projects	4,400,090	
19	Projects under $1 million	659,535	
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44	**Total**	361,223,917	-

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

(b) (1)Administrative and General Salaries and Office Supplies and Expenses are capitalized on the basis of the ratio of construction payroll to total company payroll excluding Administrative and General Salaries, for twelve months ended 12/31/2025

E = F x G
Where:
E = Monthly A & G Salaries and Supplies Capitalized*
F = Current month actual A & G Salaries and Supplies
G = A & G Capitalization Ratio

*E is allocated to Construction Work in Progress on the basis of the percentage calculated by dividing the current month's total amount to be capitalized by the current month's total charges to construction. E is distributed to all projects having charges for the current month at a uniform percentage.

(2) Employee Pensions and Benefits are capitalized monthly, using the following formula, and data for the twelve months ended 12/31/2025.

A = (B/C x D)
Where:
A = Monthly Employee Pensions and Benefits Capitalized
B = Employee Pensions and Benefits Expense
C = Total Company Payroll
D = Current Month Construction Payroll (including Administrative and General Salaries Capitalized)

(3) Engineering Costs - a predetermined percentage of expense for certain engineering departments.

(c) The amounts computed under (b)(2) are distributed to Construction Work in Progress on the basis of a percentage calculated by dividing the amount to be capitalized by the current month payroll charges to construction. Engineering costs are allocated based on the percentage of each project's expenditure to total

(d) A & G Salaries, Office Supplies & Expenses, and Employee Benefits and Pensions are distributed to all jobs having payroll charges for current month at a uniform percentage. Engineering costs are allocated based on the percentage of capital expenditure for each project to total.

(e) No differentiation for A & G Salaries, Office Supplies & Expenses, and Employee Benefits and Pensions. Engineering costs are allocated to mandatory, new business and support projects.

(f) Indirectly assigned

2. AFUDC is calculated on all eligible charges based on the eligible project types and activities. AFUDC eligible projects do not have requirements for minimum dollar amount or time to complete; therefore, AFUDC is calculated on all eligible charges beginning on the first month incurred until the month that the charges are cleared from the project by entering and closing a completion report in the Project Costing system. The annual rate used for capitalizing AFUDC was determined on the basis of the approximate cost of capital employed to finance the construction program. The annual rate was 7.20% through December 2025. The calculation is as follows:

(a) ((Current Monthly Expenditures x .0720/12)/2) + (Cumulative Expenditures x .0720/12)

3. Not applicable

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent)* (c)	Cost Rate Percentage* (d)
1	(1) Average Short-Term Debt	N/A	4.79%	0.28%
2	(2) Short-Term Interest			
3	(3) Long-Term Debt	N/A	39.21%	1.36%
4	(4) Preferred Stock	N/A		
5	(5) Common Equity	N/A	56.00%	5.74%
6	(6) Total Capitalization		100.00%	
7	(7) Average Construction Work In Progress Balance	W		

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]

3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]

4. Weighted Average Rate Actually Used for the Year:
a. Rate for Borrowed Funds - 1.64%
b. Rate for Other Funds - 5.74%

* Capitalization ratios and weighted average costs as included in Attachment A - AGLC GRAM ARF 2025

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,293,702,578	2,293,702,578		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	195,467,009	195,467,009		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) (1)	195,467,009	195,467,009		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(34,280,485)	(34,280,485)		
13	Cost of Removal	(17,242,529)	(17,242,529)		
14	Salvage (Credit)	1,396,930	1,396,930		
15	TOTAL Net Charges for Plant Ret. (Total of lines 12 thru 14)	(50,126,084)	(50,126,084)		
16	Other Debit or Credit Items (Describe) (2):	918,390	918,390		
17	Reconciling items to general items				
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,439,961,893	2,439,961,893		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	140,274,464	140,274,464		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	279,611,532	279,611,532		
28	Distribution	1,891,845,996	1,891,845,996		
29	General	128,229,901	128,229,901		
30	TOTAL (Total of lines 21 thru 29)	2,439,961,893	2,439,961,893		

(1) Note: The above depreciation expense (Line 10) does not include allocated AGL Service Company Depreciation of $9,336,041

(2) Relates to change of $918,389 in right-of-use assets and $1,087 of affiliate allocated depreciation

(3) Line 28 includes account RWIP unclassified balance of $18,327,358

(4) Line 29 Includes ROU Asset reserve balance of $1,865,404

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					139,812,238			
2	Gas Delivered to Storage					40,653,045			
3	Gas Withdrawn from Storage					50,330,871			
4	Other Debits and Credits					(214,543)			
5	Balance at End of Year					129,919,869			
6	Dth					25,404,622			
7	Amount Per Dth					5.11			

1. No adjustments.
2. Not applicable.
3. All storage is considered a current asset. Inventories are stated at weighted average cost.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	AGL Macon Holdings, Inc.			
2	(a) 100 shares common stock, no par value stated	December 2000		
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35	**TOTAL Cost of Account 123.1**			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Honeywell	74,171
2	Intergraph Corp DBA Hexagon	36,307
3	Hawks Tickets	93,196
4	Gooch Trucking Services	225,675
5	Miscellaneous Prepayments	1,533
6	Income Taxes - Fed	8,989,378
7	Income Taxes - Other	219,205
8		
9		
10		
11	TOTAL	9,639,465

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

				Written Off During Year			
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Year (b)	Debits (c)	Account Charged (d)	Amount Recovered (e)	Amount Deemed Unrecoverable (f)	Balance at End of Current Year (g)
1	Unrecovered Environmental Response Costs (1)	15,084,724	6,271,934		2,204,156		19,152,502
2	Deferred ERC Over/Under Recovery	19,304	17,015	421	39,870		(3,551)
3	Deferred Franchise Over/Under Recovery	554,693	363,091	927	395,411		522,373
4	STRIDE	21,525,006	4,587,340	403, 431	18,487,340		7,625,006
5	Cashout - Surcharge LT	(1,026,545)	-		-		(1,026,545)
6	Customer Education Recovery	(5)	-		-		(5)
7	GRAM Deferred Expense Asset	3,675,836	9,046,924	923, 926	3,675,836		9,046,924
8	Vacation Reg Asset	6,725,624	7,425,237	242	7,082,319		7,068,542
9	Rate Case Expenses	975	-	923	975		-
10	Unrecovered Seasonal Rates	21,087,277	43,586,243	242, 489	42,303,697		22,369,823
11	Capitalized Technology Costs (2)	3,919,533	-	932	887,441		3,032,092
12	Deferral of Crossbore Expenses (2)	52,579,361	16,120,830	874	4,050,966		64,649,225
13	Prepaid Pension and OPEB Assets (3)	70,856,667	4,169,441	926, 228	6,385,441		68,640,667
14	USF Cashout	1,702,179	-		-		1,702,179
15	Hurricane Helene Deferred Costs	1,325,677	2,394,644	874	3,720,321		-
16	GRAM RTU	-	1,021,486	254	643,049		378,437
17	DOT Rider	-	723,598	431, 403, 254	2,645		720,953
18	GRAM Levelized Rate	-	36,654,508	407	11,133,300		25,521,208
19							
20							
21							
22	(1) Detail of Accounts Charged:						
23	Account	**2025**					
24	421	88,738					
25	805	2,115,418					
26		2,204,156					
	(2) Deferral of certain technology and crossbore expenses was approved in Atlanta Gas Light Company's 2019 rate case. Recovery/amortization of deferred technology cost will occur over the useful life of the associated capital asset. Technology cost deferred include expenses incurred as part of the setup, implementation and upgrades of technology software; maintenance and operation costs are expensed as incurred. Recovery/amortization of deferred crossbore expenses is twenty years for each layer of cost deferred on a monthly basis.						
	(3) Debits include the initial transfer of the prepaid pension and other post employment benefits asset from Other Comprehensive Income.						
	Total	198,030,306	132,382,291		101,012,767	-	229,399,830

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

				Credits		
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance at End of Year (f)
1	10 Year amortization of incentive payments for gas services and appliances at multi-family properties	9,599,322	1,616,155	401	975,461	10,240,016
2	50 year amortization of prepaid right-of ways	67,422		401	1,540	65,882
3	Miscellaneous Work in Progress	241		401		241
4	Energy Services Revenues Receivable - GSA	72,396,400	1,275,586	401	6,440,554	67,231,432
5	Energy Services Interest Receivable - GSA	4,562,287	1,180,408	401		5,742,695
6	Qualified Pension	22,253,456	13,949,309	401	6,945,124	29,257,641
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40	**Total**	108,879,128	18,021,458		14,362,679	112,537,907

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	48,804,202	42,066,966	3,181,878
4				
5	Total (Total of lines 2 thru 4)	48,804,202	42,066,966	3,181,878
6				
7	TOTAL Account 190 (Total of lines 5 thru 6)	48,804,202	42,066,966	3,181,878
8	Classification of TOTAL			
9	Federal Income Tax	41,253,560	39,045,609	1,576,951
10	State Income Tax	7,550,642	3,021,357	1,604,927
11	Local Income Tax			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3							9,919,114
4							
5							9,919,114
6							
7							9,919,114
8							
9							3,784,902
10							6,134,212
11							

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock	100,000,000	5.00	
3				
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2	55,352,415	276,762,075	None	None		
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on
(Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	Premium on Common Stock		55,352,415	1,607,529,005
3				
4				
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40	**Total**		55,352,415	1,607,529,005

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In-Capital	
2	Account 211:	
3	Balance Beginning of Year:	84,334,343
4		
5	Debits: Taxes related to vesting of stock based compensation awards	
6		
7	Credits: Consolidated tax savings	13,968,776
8		
9	Balance End Year:	98,303,119
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40	**Total**	98,303,119

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	**Medium-Term Notes**			
2	C13 6.55% Notes Due 11/20/26	11/19/96	11/20/26	10,000,000
3	C14 6.55% Notes Due 11/20/26	11/19/96	11/20/26	10,000,000
4	C15 6.55% Notes Due 11/20/26	11/19/96	11/20/26	10,000,000
5	C18 7.30% Notes Due 07/15/27	07/17/97	07/15/27	33,500,000
6	C19 7.30% Notes Due 07/15/27	07/15/97	07/15/27	10,000,000
7	C20 7.30% Notes Due 07/15/27	07/15/97	07/15/27	10,000,000
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13				83,500,000
14				
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19				
20	Long-term Debt Obligation - GSA	8/1/2022	12/1/2025	69,742,269
21	BoA Refund - Hazmat Contingency, Long-term Debt Adjustment	12/1/2024	12/1/2025	(2,217,527)
22				67,524,742
23				
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34				
35	Promissory Note - 4.93%	09/01/04	09/01/34	1,983,114,081
36	IC Dividend Payable - 4.93%	09/01/04	09/01/34	99,479,667
37				2,082,593,748
38				
39				
40	**TOTAL**			2,233,618,490

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per $100 at End of Year (i)
1					
2	6.55%	655,000			
3	6.55%	655,000			
4	6.55%	655,000			
5	7.30%	2,445,500			
6	7.30%	730,000			
7	7.30%	730,000			
8					
9					
10					
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12					
13		5,870,500			
14					
15					
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22		-			
23					
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32					
33					
34					
35	4.93%	100,710,748	-		
36	4.93%	4,922,586			
37		105,633,334			
38					
39					
40		111,503,834	-		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

				Amortization Period	
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Date From (d)	Date To (e)
1	6.55% Notes Due 11/20/26	30,000,000	221,631	11/96	11/26
2	7.30% Notes Due 07/15/27	20,000,000	172,755	07/97	07/27
3	7.30% Notes Due 07/15/27	33,500,000	289,364	07/97	07/27
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40	**Total**	83,500,000	683,750		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	13,563		7,350	6,212
2	17,619		10,051	7,568
3	29,515		6,066	23,450
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40	60,697		23,467	37,230

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	TOTAL	
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13	TOTAL	
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	TOTAL	
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	TOTAL	
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
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34		
35		

Please refer to Page 261-A for fiscal year 2025 reconciliation

ATLANTA GAS LIGHT COMPANY - GL7

Book-to-Tax Reconciliation -- 12.31.2025

Net Book Income/(Loss)		304,234,698
PLUS/(MINUS): Federal Income Tax Expense/(Refund Receivable)		
Federal Income Taxes (current & deferred)	55,713,034	
PUHCA	-	
Amortization of ITC	(50,673)	
Net Federal Income Tax Expense/(Refund Receivable)		55,662,361
Net Book Income/(Loss) - before Federal Income Taxes		359,897,059
PLUS: Deductions Recorded for Books, But Not Deducted on Tax Return		
Meals & Entertainment	267,600	
Lobbying	484,000	
Fuel Tax Credit Adjustment	27,409	
Club Dues	246,000	
Over/Under Collections - Other	6,727,127	
Stock Granted	1,134,201	
Environmental Cleanup	1,002,401	
Deferred O&M - IT	887,441	
Bad Debt Reserve	3,037,612	
Fines and Penalties	84	
Medical Insurance Claims	39,881	
Rate Case Adjustment	975	
Deferred Compensation	3,604	
Franchise Tax on Fuel Clause	32,320	
State Income Tax Deduction Carryforward	695,221	
Storm Damage Reserve	1,325,677	
WACOG Adjustment	4,925,686	
Rider Adjustment	6,921,333	
Section 481 Adjustment for Property		
State Income Taxes (current & deferred)	(1,426,189)	
Total - Deductions Recorded for Books, But Not Deducted on Tax Return		26,332,383
LESS: Income Recorded in Books, But Not Included in Tax Return		
Pension - Unamort. Deferred Gain		-
LESS: Deductions on Tax Return, Not Charged Against Book Income		
Section 179D	(26,032,178)	
Restricted Stock Awards	(196,132)	
Federal Depreciation and other property items	(138,630,035)	
DOT Rider	(422,753)	
Reg Asset - GRAM Levelized Rate	(25,521,208)	
Accrued Bonus	(265,944)	
Performance Pay Plan	(1,644,309)	
Accrued Post retirement benefits	(3,324,194)	
Deferred Costs - Crossbore	(12,069,864)	
Performance Shares	(755,165)	
Legal Expenses	(1,565,379)	
Pension -Other	(4,594,487)	
Partnership Income	(375)	
Total - Deductions on Tax Return, Not Charged Against Book Income		(215,022,023)
Federal Taxable Income/(Loss)		171,207,419
Current State Tax Deduction		5,314,141
State Tax Adjustments		
Federal Taxable Income/(Loss)		165,893,277
multiply by: Statutory Federal Income Tax Rate		21%
Federal Income Tax Expense/(Refund Receivable)		34,837,588
CAMT Carryforward		-
Credits Utilized		(27,409)
Prior Year Tax Return True-Up Adjustment		(37,334,424)
PUCHA & Allocated Income Tax Expense		-
Rate Differential due to FERC Adj		-
ROUNDING		(170)
Net Federal Income Tax Expense/(Refund Receivable)		(2,524,415)

Page 261-A

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

		Balance at Beg. Of Year	
Line No.	Kind of Tax (See Instruction 5) (a)	Taxes Accrued (b) (236)	Prepaid Taxes (c)(165)
1	Federal Income Tax		2,817,714
2	State Income Tax	3,546,069	
3			
4	Taxes accrued - FUI		2,141
5	Taxes Accrued Other - FICA & Medicare	2,337,616	
6	Taxes Accrued Other -SUI	144,918	
7	Taxes Accrued Other - Real & Personal Property	24,458,240	
8	Taxes Accrued Other	3,904	
9	Taxes Accrued Other - Franchise Tax	85,149	
10	Taxes Accrued Other - Payroll		1,952,936
11			
12			
13			
14			
15			
TOTAL		30,575,896	4,772,791

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Kind of Tax	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Federal Income Tax	2,672,616		(5,197,031)
2	State Income Tax	6,598,551		(1,284,409)
3				
4	Taxes accrued - FUI	68,802		
5	Taxes Accrued Other - FICA & Medicare	12,955,114		
6	Taxes Accrued Other -SUI	68,519		
7	Taxes Accrued Other - Real & Personal Property	28,032,594		
8	Taxes Accrued Other			
9	Taxes Accrued Other - Franchise Tax	69,937		
10				
11				
12				
13				
14				
15				
	TOTAL	50,466,133	-	(6,481,440)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

				Balance at End of Year	
Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Acct 165) (h)
1	(2,524,415)	3,647,249		-	8,989,378
2	5,314,142	(545,675)	(4,405,802)	5,000,084	-
3				-	-
4	68,802	64,520	(2,141)	-	-
5	12,955,114	11,244,404	(1,973,041)	2,075,285	-
6	68,519	43,020	(26,327)	144,090	-
7	28,032,594	27,023,635		25,467,199	-
8				3,904	-
9	69,937	64,298	(7,937)	82,851	-
10	-			-	1,952,936
11					
12					
13					
14					
15					
	43,984,693	41,541,451	(6,415,248)	32,773,413	10,942,314

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	State/Local Income Tax Rate (q)
1				21%
2				5.19%
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15				
TOTAL				

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Variable Compensation	13,117,868
2	Accrued Vacation	6,823,548
3	Payroll	2,080,208
4	Environmental Remediation	1,000,000
5	Marketer/Pooler True-Up	1,499,014
6	Cashout	1,204,900
7	Deferred Revenue Current	317,297
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45	**Total**	26,042,835

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

			Debit			
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance at End of Year (f)
1	Accrued environmental response costs	8,659,255	182.3	1,370,040	6,672,083	13,961,298
2	Def Comp	24,613			3,603	28,216
3	Accrued Interest - GSA	4,562,287			1,180,408	5,742,695
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45	**Total**	13,246,155		1,370,040	7,856,094	19,732,209

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	765,022,771	132,872,246	103,222,039
4				
5	Total (Enter Total of lines 2 thru 4)	765,022,771	132,872,246	103,222,039
6				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	765,022,771	132,872,246	103,222,039
8	Classification of TOTAL			
9	Federal Income Tax	706,681,822	109,664,231	83,034,701
10	State Income Tax	159,057,685	23,208,015	20,187,338
11	Regulatory Tax Reclass	(100,716,736)	-	

	Debits	Credits
Federal Income Tax	99,551,865	83,034,701
EDIT Amortization	10,112,366	
	109,664,231	83,034,701
State Income Tax	14,095,972	20,187,338
EDIT Amortization	9,112,043	
	23,208,015	20,187,338

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

	Changes during Year Amounts		Adjustments Debits		Adjustments Credits		
Line No.	Debited to Account 410.2 (e)	Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Account No. (i)	Amount (j)	Balance at End of Year (k)
1							
2							
3			254 283 255	1,210,093	254 283 255	8,316,902	801,779,787
4							
5			254 283 255	1,210,093	254 283 255	8,316,902	801,779,787
6							
7				1,210,093	254 283 255	8,316,902	801,779,787
8							
9			254 283 255	1,210,093			732,101,259
10				-	254 283 255	-	162,078,362
11					254 283 255	8,316,902	(92,399,834)

	Debits	Credits	
Change in and Amortization of Tax Gross-up	1,210,093	8,316,902	254 283 255
	1,210,093	8,316,902	

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

			Changes During Year Amounts	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	70,765,608	12,226,307	9,902,710
4				
5	Total (Total of lines 2 thru 4)	70,765,608	12,226,307	9,902,710
6				
7	TOTAL Account 283 (Total of lines 5 thru	70,765,608	12,226,307	9,902,710
8	Classification of TOTAL			
9	Federal Income Tax	52,539,547	10,093,432	6,978,386
10	State Income Tax	18,226,061	2,132,875	2,924,324
11	Local Income Tax			

	Debits	Credits
Federal Income Tax	10,093,432	4,460,026
Federal - FERC Expense		1,381,751
EDIT Amortization		185,349
Tax Reg Liability - Credits		951,261
	10,093,432	6,978,386
State Income Tax	858,901	2,582,834
State - FERC Expense		341,490
EDIT Amortization	961,407	
Tax Reg Liability - Credits	312,568	
	2,132,875	2,924,324

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

	Changes During Year Amounts		Adjustments Debits		Adjustments Credits		
Line No.	Debited to Account 410.2 (e)	Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)
1							
2							
3			OCI, 254	-	OCI, 254, 282, 255	1,210,093	74,299,298
4							
5			OCI, 254	-	OCI, 254, 282, 255	1,210,093	74,299,298
6							
7			OCI, 254	-	OCI, 254, 282, 255	1,210,093	74,299,298
8							
9			OCI, 254	-	OCI	1,210,093	56,864,686
10				-		-	17,434,612
11							

	Debits	Credits	
Change in and Amortization of Tax Gross-up		1,210,093	254 282 255
	-	1,210,093	

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

			Written off during Period				
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Year (b)	Account Credited (c)	Amount Refunded (d)	Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Year (g)
1	Regulatory Tax Liability (1), (2)	389,327,551	255 282 283	34,951,287		6,440,139	360,816,403
2	Deferred PGA - Credit Balance	390,221	191	390,221		175,450	175,450
3	Regulatory Liability - EUF	3,888,659	191	288		303,567	4,191,938
4	GRAM Revenue True Up Liability	5,401,664	400	10,995,744		5,594,080	-
5	System Reinforcement Rider	11,123,068	400	13,838,905		26,783,787	24,067,950
6	Other Regulatory Liability	1,344,823	400	1,344,823		4,495,263	4,495,263
7	Regulatory Tax Credits - Deferred Tax Credit	9,464,359	282 410	5,013,339		5,845,811	10,296,831
8	Regulatory Tax Credits - State Tax Exp Savings	1,123,855	488	562,871		717,307	1,278,291
9	ECON-1 Rider	-	400	1,164,310		1,843,373	679,063
10	Oth Reg Liab-GRAM Revenue REP Amort - Current	-	400	1,746,402		2,742,953	996,551
11							
12							
13							
14							
15							
16							
17							
	Total	422,064,200		70,008,190		54,941,730	406,997,740

(1) Related to the implementation of the Federal Tax Reform Legislation and GA state rate changes

Excess deferred amortization - protected is $(15,263,728)

Excess deferred amortization - unprotected is $(17,778,714)

Other Excess Deferred Adjustments include $(28,680)

(2) Amortization of Excess Deferred Income Taxes

Excess deferred income taxes - Protected @ 12/31/2025 is $348,566,341

Excess deferred income taxes - Unprotected @ 12/31/2025 is $12,111,356

Other EDITS not related to Tax Reform @ 12/31/2025 is $138,706

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues		Total Operating Revenues		Dekatherm of Natural Gas	
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7	18,716	20,617	18,716	20,617		
8	39,636,184	40,496,458	39,636,184	40,496,458		
9						
10						
11	1,009,753,820	899,910,342	1,009,753,820	899,910,342	238,702,760	229,806,605
12	50,276,177	35,952,357	50,276,177	35,952,357		
13						
14						
15						
16						
17						
18	33,184,771	33,148,489	33,184,771	33,148,489		
19	1,132,869,668	1,009,528,263	1,132,869,668	1,009,528,263		
20						
21	1,132,869,668	1,009,528,263	1,132,869,668	1,009,528,263		

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Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Environmental Cost Revenue	2,116,878
2	Franchise Cost Recovery Revenue	30,538,393
3	Jurisdictional Expansion Program	515,100
4	Other Gas Revenue (2 accounts)	14,400
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	Total	33,184,771

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases	50,448,467	26,683,252
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	2,116,878	5,221,084
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	52,565,345	31,904,336
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	204,098	512,269
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	204,098	512,269

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	52,769,443	32,416,605
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	52,769,443	32,416,605
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	1,817	
102	815 Maps and Records		
103	816 Wells Expenses	208,115	199,991
104	817 Lines Expense	2,145	29,830
105	818 Compressor Station Expenses	46	-
106	819 Compressor Station Fuel and Power	12,059	3,035
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses	35,528	16,508
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)	259,710	249,364

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements	22,895	68,028
118	832 Maintenance of Reservoirs and Wells	240	1,012
119	833 Maintenance of Lines	18,855	1,920
120	834 Maintenance of Compressor Station Equipment		-
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)	41,989	70,960
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	301,699	320,324
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	158,205	242,224
129	841 Operation Labor and Expenses	2,976,931	2,260,154
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	3,135,136	2,502,378
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		(675)
139	843.4 Maintenance of Purification Equipment	1,920	17,348
140	843.5 Maintenance of Liquefaction Equipment	241,710	254,213
141	843.6 Maintenance of Vaporizing Equipment	147,155	152,431
142	843.7 Maintenance of Compressor Equipment	74,188	68,186
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	652,795	738,443
145	TOTAL Maintenance (Total of lines 136 thru 144)	1,117,769	1,229,946
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	4,252,905	3,732,324

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	42,511	73,643
150	844.2 LNG Processing Terminal Labor and Expenses	1,519,043	1,138,025
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		-
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)	1,561,554	1,211,668
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment	184,230	1,101,701
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		-
172	847.6 Maintenance of Compressor Station Equipment	275,385	316,295
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment	974,621	1,834,907
175	TOTAL Maintenance (Total of lines 167 thru 174)	1,434,237	3,252,903
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	2,995,791	4,464,571
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	7,550,395	8,517,219

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	591,934	308,860
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses		
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Total of lines 180 thru 190)	591,934	308,860
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Regulating Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)		
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	591,934	308,860
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	11,512,179	9,870,580
205	871 Distribution Load Dispatching	1,401,178	1,244,049
206	872 Compressor Station Labor and Expenses		-
207	873 Compressor Station Fuel and Power		

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	79,369,200	75,296,933
209	875 Measuring and Regulating Station Expenses-General	6,104,930	5,757,575
210	876 Measuring and Regulating Station Expenses-Industrial	3,807	1,083
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	7,963	7,211
212	878 Meter and House Regulator Expenses	25,675,314	25,624,008
213	879 Customer Installations Expenses	8,480,963	7,468,169
214	880 Other Expenses	5,747,270	6,207,424
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)	138,302,804	131,477,032
217	Maintenance		
218	885 Maintenance Supervision and Engineering	277,169	203,402
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	10,846,015	6,373,995
221	888 Maintenance of Compressor Station Equipment	161	3,927
222	889 Maintenance of Measuring and Regulating Station Equipment-General	2,756,880	2,595,326
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	30,555	4,994
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		13
225	892 Maintenance of Services	11,173,865	10,379,208
226	893 Maintenance of Meters and House Regulators	9,802,057	8,367,663
227	894 Maintenance of Other Equipment	1,124,710	1,053,920
228	TOTAL Maintenance (Total of lines 218 thru 227)	36,011,412	28,982,448
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	174,314,216	160,459,480
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	33,498	24,508
233	902 Meter Reading Expenses	2,170,057	2,176,805
234	903 Customer Records and Collection Expenses	2,327,494	613,833

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	6,115,021	2,204,361
236	905 Miscellaneous Customer Accounts Expenses	904	1,870
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	10,646,974	5,021,377
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	888,657	1,864,050
241	908 Customer Assistance Expenses	2,750,284	2,615,966
242	909 Informational and Instructional Expenses	285,171	289,367
243	910 Miscellaneous Customer Service and Informational Expenses	4,029,547	3,064,825
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	7,953,659	7,834,208
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	-	-
248	912 Demonstrating and Selling Expenses	2,054,294	1,844,959
249	913 Advertising Expenses	2,482,275	1,823,685
250	916 Miscellaneous Sales Expenses	260,162	(556,134)
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,796,731	3,112,510
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	80,208,416	79,366,999
255	921 Office Supplies and Expenses	13,165,124	11,211,154
256	(Less) 922 Administrative Expenses Transferred-Credit	(24,768,979)	(23,609,002)
257	923 Outside Services Employed	49,769,257	48,199,490
258	924 Property Insurance	4,158,092	4,329,400
259	925 Injuries and Damages	3,755,548	7,382,004
260	926 Employee Pensions and Benefits	19,672,420	15,126,871
261	927 Franchise Requirements	30,538,393	27,397,864
262	928 Regulatory Commission Expenses	579,120	2,151,141
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses		
265	930.2Miscellaneous General Expenses	7,022,928	9,561,233
266	931 Rents	8,109,910	5,360,060
267	TOTAL Operation (Total of lines 254 thru 266)	192,210,229	186,477,214
268	Maintenance		
269	932 Maintenance of General Plant	6,759,533	6,890,346
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	198,969,762	193,367,560
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	457,593,114	411,037,819

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Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Marketer Accessible Retained Storage - Net	3,191,896	820,191	17,708,228	4,510,515
2	Cashout	5,622,022	1,515,984	1,857,168	384,546
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24					
25	**Total**	8,813,918	2,336,175	19,565,396	4,895,061

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry Association Dues	1,268,533
3	Fleet Fuel Expenses	4,408,396
4	Taxes	552,731
5	Regulatory Rider Programs	247,257
6	Other	546,011
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33	**Total**	7,022,928

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A	Date of Report (Mo, Da, Yr)	Year of Report 2025

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	8,482,375			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	27,790,853			
9	Distribution plant	127,329,642			
10	General plant	31,607,499			
11	Common plant-gas	11,988,577			
12	TOTAL	207,198,946			

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1				Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			8,482,375	Other storage plant
7				Base load LNG terminaling and processing plant
8			27,790,853	Transmission plant
9			127,329,642	Distribution plant
10			31,607,499	General plant
11			11,988,577	Common plant-gas
12			207,198,946	TOTAL

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
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Account 403

Note: Depreciation is calculated using the half year convention, based on factors for each FERC level classification of the asset. These rates approved from 2019 rate case are multiplied by the corresponding depreciable balance.These depreciation rates were effective as of January 2020 with no changes in 2025. The table below summarizes the rates by functional class.

Storage Plant - 1.83%

Distribution Plant - 2.38%

Transmission Plant - 1.42%

General Plant - 5.32%

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Year of Report 2025

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.
(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization (Account 425)	
2		
3	(b) Miscellaneous Income Deductions (Account 426)	
4	Donations (Account 426.1)	100,242
5	Civic, political, and related expenses (Account 426.4) (None over $250,000)	312,183
6	Carrying Cost - ERC Ratepayer (Account 426.5)	706
7	Fine and Penalties (Account 426.3) (None over $250,000)	771
8	AGL Service Company - Allocated Other Income	
9	Total Miscellaneous Income Deductions	413,902
10		
11	(c) Interest on Debt to Associated Companies (Account 430)	
12	Interest on money-pool transactions - 3.689% (Average Daily Commercial Paper Rate December, 2025)	13,018,728
13	Interest on Utility Promissory Notes	105,633,332
14	Other	
15	Total Interest on Debt to Associated Companies	118,652,060
16		
17	(d) Other Interest Expense (Account 431)	
18	Other Int Exp-Cap	1,190,408
19	Other Int Exp-Cust Deposits	489,101
20	Other	
21	Total Other Interest Expense	1,679,509
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Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	AGLC 2019 Rate Case Filing			5,154,592	975
2	Various FERC Dockets		104,255	104,255	
3	Various State Regulatory Matters		3,002,279	3,002,279	
4	Georgia Public Service Commission - Maintenance Fee	97,608		97,608	
5	Georgia Public Service Commission - Expenses	481,512		481,512	
7					
8					
9					
10					
11	Reconciliation of expensed to account 928				
12	Miscellaneous Expenses	97,608			
13	Amortization of prior year Rate Case expenses	481,512			
14	Total per page 325	579,120			
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23	Total	579,120	3,106,534	8,840,246	975

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

	Expenses Incurred During Year				Amortized During Year		
	Charged currently to						
Line No.	Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
1		923			923	975	-
2		923					
3		923					
4		928					
5		928					
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23				-		975	-

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans & Post-Retirement (PBOP)	(6,850,067)
2	Group Insurance	20,096,362
3	401-K Contributions	6,235,697
4	Miscellaneous	190,428
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35	**Total**	19,672,420

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.
When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	**Electric**				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9				
25	TOTAL Operation and Maintenance (Total of				
26	**Gas**				
27	Operation				
28	Production - Manufactured Gas				-
29	Production - Natural Gas(Including				-
30	Other Gas Supply				-
31	Storage, LNG Terminaling and Processing	46,377	2,343,567		2,389,944
32	Transmission	-	352,162		352,162
33	Distribution	48,563,765	13,197,044		61,760,809
34	Customer Accounts	2,117,484	1,268,888		3,386,372
35	Customer Service and Informational	-	4,145,102		4,145,102
36	Sales	16,882	1,544,607		1,561,489
37	Administrative and General	28,402,566	40,044,065		68,446,631
38	TOTAL Operation (Total of lines 28 thru 37)	79,147,074	62,895,435		142,042,509
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	5,674	866,369		872,043
44	Transmission	-	-		-
45	Distribution	17,405,393	145,460		17,550,853

Name of Respondent: Atlanta Gas Light Company			This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025
Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	1,129,944	87,523		1,217,467
47	TOTAL Maintenance (Total of lines 40 thru 46)	18,541,011	1,099,352		19,640,363
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of				
51	Production - Natural Gas (Including Expl.				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing	52,051	3,209,936		3,261,987
54	Transmission (Total of lines 32 and 44)	66,013,028	352,162		66,365,190
55	Distribution (Total of lines 33 and 45)		13,342,504		13,342,504
56	Customer Accounts (Total of line 34)	2,117,484	1,268,888		3,386,372
57	Customer Service and Informational (Total	-	4,145,102		4,145,102
58	Sales (Total of line 36)	16,882	1,544,607		1,561,489
59	Administrative and General (Total of lines 37	29,532,510	40,131,588		69,664,098
60	Total Operation and Maintenance (Total of lines	97,731,955	63,994,787		161,726,742
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60,	97,731,955	63,994,787		161,726,742
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant				
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)				
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75					
76	Construction work in progress	2,655,604	25,199,058		27,854,662
77	Accumulated provision for depr, amort, depl	1,755,297	17,217		1,772,514
78	Payroll Taxes	8,214,277	897,570		9,111,847
79	Misc Other Expenses	319,654	4,853		324,507
80					
81	TOTAL Other Accounts	12,944,832	26,118,698		39,063,530
82	TOTAL SALARIES AND WAGES	110,676,787	90,113,485		200,790,272

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Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report Mo, Da, Yr)	Year of Report 2025

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	SOUTHEAST CONNECTIONS LLC	75,874,380
2	DIVERSIFIED UTILITY SERVICES LLC	51,178,633
3	BENTON GEORGIA LLC	37,452,769
4	GUNTER CONSTRUCTION CO INC	33,374,455
5	PRIDE UTILITY CONSTRUCTION CO	29,493,401
6	SUNLAND CONSTRUCTION INC	21,995,213
7	STAKE CENTER LOCATING	19,075,406
8	SOUTHERN PIPELINE LLC	17,454,342
9	USIC LOCATING SERVICES LLC	16,826,148
10	PRECISION PIPELINE, LLC	10,042,441
11	E2 CONSULTING ENGINEERS INC	9,526,922
12	HYDROEXCAVATORS LLC	9,176,448
13	DESCOTO INC	8,574,269
14	POND & COMPANY	7,612,852
15	GRAYCOR SOUTHERN INC	7,308,121
16	GAS TRANSMISSION SYSTEMS	7,159,496
17	QM3 UTILITY SERVICES, INC	6,713,640
18	KIMLEY HORN AND ASSOCIATES INC	6,373,739
19	TDW US INC	6,114,940
20	AUDUBON FIELD SOLUTIONS LLC	5,492,310
21	TROY CONSTRUCTION LLC	5,328,314
22	HEATH CONSULTANTS INC	4,987,000
23	HYDROMAX USA LLC	4,746,285
24	SINGLEPOINT SERVICES	4,204,314
25	CAMPOS EPC LLC	3,997,288
26	GLEEDS	3,774,141
27	ATKINSREALIS USA	3,413,200
28	SUBURBAN CONSULTING ENGINEERS INC	3,387,341
29	N&S LOCATING SERVICES LLC DBA S&N COMMUNICATIONS	3,307,300
30	GLEEDS USA INC	3,238,997
31	HIWASSEE CONSTRUCTION CO INC	3,179,519
32	SURVIEW FIELD SERVICES INC	3,079,985
33	PLAYER & CO	2,728,123
34	GEORGIA DEPARTMENT OF TRANSPORTATION	2,707,628
35	BURNS & MCDONNELL ENGINEERING CO INC	2,480,368
36	HOLLAND & KNIGHT LLP	2,422,544
37	AGD INC	2,309,599
38	H3O TECHNOLOGIES LLC	2,247,036
39	PHOENIX CONSULTING SERVICES INC	2,225,972
40	MCNDT PIPELINE LTD	2,104,948

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A	Date of Report Mo, Da, Yr)	Year of Report 2025

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
41	COLLIERS FACILITY SOLUTIONS LLC	2,094,655
42	SOUTHERN NATURAL GAS CO LLC	2,065,372
43	SYTE CORPORATION	1,789,177
44	BYERS ENGINEERING CO	1,757,064
45	MATRIX SERVICE INC	1,729,187
46	SET ENVIRONMENTAL INC	1,531,936
47	WEAVER LLC	1,518,244
48	PINNACLE SERVICES GROUP INC	1,514,933
49	MCABEE CONSTRUCTION INC	1,507,800
50	AMERICAN PROCESS MANAGEMENT	1,472,351
51	LEGACY INTEGRITY LLC	1,470,286
52	ZEIS ENERGY AND INFRASTRUCTURE SOLUTIONS LLC	1,470,020
53	SSP INNOVATIONS LLC	1,440,000
54	PAXON ENERGY AND INFRASTRUCTURE SERVICES	1,401,959
55	PRIMORIS DISTRIBUTION SERVICES INC	1,400,798
56	AJ IMAGES INC	1,391,319
57	APPLIED CRYO TECHNOLOGIES INC	1,304,800
58	VOLTA LLC	1,254,480
59	TEAM INDUSTRIAL SERVICES INC	1,230,405
60	GEORGIA 811 UTILITIES PROTECTION CENTER INC	1,221,424
61	MILHOUSE FORESTRY LLC	1,216,755
62	MOORHEAD BROTHERS INC	1,212,636
63	VERSIV SOLUTIONS LLC	1,209,900
64	THE MOSAIC COMPANY	1,192,754
65	QUALITY WELDING & FABRICATING INC	1,098,666
66	SHAW PIPELINE SERVICES INC	1,029,222
67	VECOR PIPELINE INTEGRITY INC	990,906
68	SIEMENS ENERGY INC	977,487
69	BENTLEY BENTLEY AND BENTLEY	924,778
70	BUZZ CUTZ LLC	908,409
71	JAN X RAY SERVICES INC	902,696
72	A BETTER LAND CLEARING COMPANY DBA ALL MARINE LAND CLEARING	895,100
73	OPRONA INC. DBA ROSEN USA	880,151
74	STANDARD PRESS INC	806,514
75	R & V CONTRACTORS LLC ROW MOWING	798,722
76	CAC SPECIALTY	783,576
77	TRANSCONTINENTAL GAS PIPELINE CORP	723,688
78	VECTOR FORCE DEVELOPMENT LLC	706,022
79	MARAND BUILDERS INC	655,496
80	INTERO INTEGRITY SERVICES US LLC	646,600

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report Mo, Da, Yr)	Year of Report 2025

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
81	AZTEC MASONRY AND CONCRETE LLC	634,386
82	MILHOUSE ENGINEERING AND CONSTRUCTION INC	629,207
83	GEI CONSULTANTS INC	580,159
84	MARK D. CAUDILL	579,735
85	VOLTA CHARGING LLC	572,999
86	DAN FITZGERALD AND ASSOCIATES INC	564,000
87	UNITED STEEL STRUCTURES INC	555,003
88	CSTE INC	525,080
89	INTEGRITY SOLUTIONS FIELD SERVICES INC	517,683
90	BROWN AND CALDWELL	508,323
91	INSIGHT GLOBAL LLC	482,896
92	SOLAR TURBINES INCORPORATED	454,076
93	BREAK POINT CONSULTING LLC	453,905
94	SAPP ENGINEERING & SERVICES LLC	453,242
95	RUIZ	438,620
96	D & J PAINTING AND INSULATION, INC	396,061
97	CORROSION AND INTEGRITY CONSULTING SERVICES LLC	391,226
98	AIRGAS USA LLC	388,304
99	MIDLAND RESOURCE RECOVERY, INC	384,654
100	RAILPROS FIELD SERVICES INC	382,466
101	GLENCAMP GAS CONTRACTORS	376,358
102	WOODARD AND CURRAN INC	366,552
103	KBL COMPLETE SERVICES LLC	356,323
104	PRIME POWER SERVICES	346,627
105	LITTLER MENDELSON P C	331,733
106	Q B JOHNSON MANUFACTURING, INC	321,492
107	PIKE ENGINEERING LLC	318,831
108	LINALOG SERVICES LLC	313,100
109	ITRON INC LE	311,808
110	AMERSON ENGINEERING AND CONTROLS INC	310,510
111	URBINT INC	309,000
112	RIVERO GORDIMER AND COMPANY PA	295,820
113	CORPORATE ENVIRONMENTS OF GA LLC	288,787
114	SECURITAS SECURITY SERVICES USA INC	288,202
115	GEORGIA POWER CO	284,774
116	CONVERGINT TECHNOLOGIES LLC	281,686
117	SEWALL	275,167
118	AVID ENERGY LLC	269,850
119	CSX TRANSPORTATION INC	250,796
120	Other $250K or less	11,328,287
121	**Total**	528,933,843

Name of Respondent: Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Allocated Operations and Maintenance Expense (1)	AGL Services Company	Various O&M, 403, 404, 408, 412, 421, 426, 184	157,665,058
3	Money Pool Interest	Southern Company Gas	430	13,018,728
4	Interest on Promissory Note	Southern Company Gas	430	105,633,332
5	Marketer	SouthStar Energy Services LLC	489.3	(332,698,481)
6	Assignment of Shared Assets and Capital Costs	Southern Company Services	107	7,097,038
7	Assignment of Shared Assets and Capital Costs	AGL Services Company	107	978,268
8	Capitalized and Distributed	AGL Services Company	107	34,448,666
9	Property, Workers' Comp, General Liability Insurance	AGL Services Company	924, 925, 228.3	7,666,620
10	Capital Payroll	AGL Services Company	107, 108	25,122,142
11	Operations and Maintenance Payroll and Benefits	AGL Services Company	Various	(1,336)
12	Capital Payroll and Benefits	Southern Company Services	107	1,633,985
13	Capital Payroll	Chattanooga Gas	107	(118)
14	Capital Payroll	Nicor Gas	107	10,287
15	Capital Payroll	Virginia Natural Gas	107	5,024
16	Capital Payroll and Benefits	AGL Services Company	107	(36,279)
17	Operations and Maintenance Payroll and Benefits	AGL Services Company	Various O&M,408.1	(2,233,182)
18	Direct Charges Other Than Payroll	AGL Services Company	Various O&M, 408, 416, 426.5	(791,784)
19	Capital Payroll and Benefits	Chattanooga Gas	107	(199)
20	Operations and Maintenance Payroll and Benefits	Chattanooga Gas	Various O&M,408	(42,147)
21	Direct Charges Other Than Payroll	Chattanooga Gas	932	(16,265)
22	Capital Payroll and Benefits	Nicor Gas	107	(3,915)
23	Direct Charges Other Than Payroll	Nicor Gas	107	789
24	Direct Charges Other Than Payroll	Southern Company	907,921	(7,961)
25	Recapitalization of Capital Structure - Equity (2)	Southern Company Gas	207	147,232,881
26	Recapitalization of Capital Structure - Issuance LT Debt	Southern Company Gas	223	209,014,815
27	Recapitalization of Capital Structure - Repayment ST Debt	Southern Company Gas	234	(342,278,919)
28	Dividends	Southern Company Gas	219	200,972,455
29	Allocated Operations and Maintenance Expense	AGL Services Company	408, Var. Oper. and Maint.	1,785,830
30	Net Cash Activity	AGL Services Company	Various	113,935,894
31				
32				
33	(1) Based on agreement with AGL Services Company.			
34	(2) Includes recapitalization of capital struture of $133,264,105 and consolidated tax savings recognized through equity of $13,968,776.			
35	**Total**			**348,111,226**

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	27,286		27,286
3	February	872,922		872,922
4	March	352,626		352,626
5	April	1,551,830		1,551,830
6	May	1,767,555		1,767,555
7	June	1,716,810		1,716,810
8	July	1,974,140		1,974,140
9	August	1,690,852		1,690,852
10	September	1,495,558		1,495,558
11	October	1,227,756		1,227,756
12	November	-		-
13	December	132,447		132,447
14	TOTAL (Total of lines 2 thru 13)	12,809,782		12,809,782
15	Gas Withdrawn from Storage			
16	January	3,789,560		3,789,560
17	February	4,343,050		4,343,050
18	March	306,081		306,081
19	April	976,888		976,888
20	May	66,616		66,616
21	June	-		-
22	July	67,388		67,388
23	August	45,794		45,794
24	September	34,081		34,081
25	October	70,300		70,300
26	November	700,257		700,257
27	December	3,046,742		3,046,742
28	TOTAL (Total of lines 16 thru 27)	13,446,757		13,446,757

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount* (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year (1)	25,404,622
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	25,404,622
4	Certificated Storage Capacity *	25,747,756
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

* Conversion factor from Mcf to Dth is 1.022

(1) Note: Part 284 storages are released to the certificated marketers. AGLC does not have access to the inventory in these storages.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Transmission System (Natural Gas)		1008.1
2	Transmission System (Landfill Gas)		6.5
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Riverdale	Liquefied Natural Gas	406,000		No
2	Cherokee	Liquefied Natural Gas	633,360		No
3	Macon	Liquefied Natural Gas	152,250		No
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	238,702,760	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	Total Receipts (Total of lines 3 thru 15)		238,702,760	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	233,115,234	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		233,115,234	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		5,587,526	
33	TOTALS		5,587,526	
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		238,702,760	

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2025

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
(a) Transmission lines.
(b) Incremental facilities.
(c) Location of gathering areas.
(d) Location of zones and rate areas.
(e) Location of storage fields.
(f) Location of natural gas fields.
(g) Location of compressor stations.
(h) Normal direction of gas flow (indicated by arrows).
(i) Size of pipe.
(j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
(k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

Please refer to the attached map on the following page.

Atlanta Gas Light

- Tap Station
- Cherokee LNG
- Macon LNG
- Riverdale LNG
- AGL HP Gas Main

Interstate Pipelines

- East Tennessee Natural Gas Co
- Florida Gas Transmission Co
- Southern Natural Gas Co
- Transcontinental Gas Pipeline Corp
- Sabal Trail Pipeline
- Dalton Lateral
- Magnolia Enterprise Holdings HP Gas Main (AGL Owned: Maintained by SNG)
- County Boundary
- State Boundary
- Water Feature
- Atlanta Gas Light Territory

N W E S

TN NC SC AL FL

Catoosa Ringgold Tunnel Hill Dade Walker Whitfield Murray Chatsworth S&G Murray Tap Fannin Union Towns Rabun Gilmer Lumpkin White Habersham Stephens Chattooga Gordon Calhoun #2 Calhoun #1 Pickens Dawson Banks Franklin Hart Shannon Rome #4 Rome #1 Rome #2 Floyd Bartow Cherokee Cherokee Lng Clng Send Out Clng Boil Off Forsyth Hall Jackson Madison Danielsville Elbert Lucas Tap Rockmart Cedartown Polk Barrow East Athens Athens City Of Monroe Clarke Oglethorpe Lost Mountain Paulding Cobb Gwinnett Oconee Wilkes Lincoln Columbia Augusta #2 Augusta #3 Richmond Blythe Haralson High Point Station High Point Station Douglas Douglasville Whitesburg Newnan Fulton Industrial Bowden Bremen Carrollton Temple Carroll DeKalb Fulton Rockdale Conyers Lithonia Clayton Riverdale Lng Riverdale Lng (East) Peachtree City Fayette Coweta Henry Newton Morgan Greene Taliaferro McDuffie Warren Jasper Putnam Hancock Glascock Warrenton Raley's Raley Tap Augusta #4 Heard Franklin Spalding Butts Sandersville Burke Jefferson Pike Lamar Baldwin Jones Troup Meriwether Monroe Washington Thomaston Upson North Macon Macon Lng East Macon West Macon Bibb Wilkinson Jenkins Screven Harris Talbot Crawford Twiggs Jeffersonville Johnson Danville Emanuel Taylor Peach Laurens Muscogee Houston Bleckley Dexter Laurens Treutlen Candler Bulloch Effingham Springfield Chattahoochee Marion Macon Schley Montezuma Pulaski Dodge Alamo Alamo Montgomery Toombs Evans Savannah #1 Savannah #3 Chatham Stewart Webster Sumter Dooly Wheeler Tattnall Bryan Richmond Hill Interconnect Hazlehurst Hazlehurst Wilcox Telfair Crisp Bailey Liberty Quitman Randolph Terrell Lee Turner Jeff Davis Appling Long Ben Hill Clay Calhoun Dougherty Worth Irwin Coffee Bacon Wayne McIntosh Tift Cypress (for AGL) Pierce Early Baker Berrien Atkinson Glynn Brantley Mitchell Colquitt Cook Miller Ware Lanier Moody Afb Hahira Camden Seminole Decatur Grady Thomas Brooks Valdosta #1 Lowndes Clinch Charlton Echols

Atlantic Ocean

Gulf of Mexico

0 5 10 20 30 40 50 Miles